



# Settings, Data and Software Tool

## PC Application Software for SuperTAPP SG User Manual





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#### **Table of Contents**

Tab	ble of Contents	3
1	List of Figures	4
2	Introduction	5
3	Installation Procedures	5
	Installation	
3.2	Uninstalling	6
4	User Interface Description	7
	Connection Status	
	Relay Information bar	
	Function tabs	
	Main application area	
	Tools menu	
4.6	Exit button	9
5	Application Functions	11
	Application Functions	
		11
	Settings	<b>11</b> 11
	Settings.         5.1.1       Menu tree         5.1.2       Settings selection         5.1.3       Settings Viewer/Editor	<b> 11</b> 11 12 13
	Settings.         5.1.1       Menu tree	<b> 11</b> 11 12 13 14
	Settings	<b>11</b> 12 13 14 14
	Settings.         5.1.1       Menu tree	<b>11</b> 12 13 14 14 16
	Settings.         5.1.1       Menu tree	11 12 13 14 14 14 16 17
	Settings.         5.1.1       Menu tree	11 12 13 14 14 14 16 17
5.1	Settings.         5.1.1       Menu tree	<b>11</b> 12131414161718 <b>18</b>
5.1 5.2 5.3	Settings	<b>11</b> 12 13 14 14 14 16 17 18 18 
5.1 5.2 5.3 5.4	Settings	<b>11</b> 12 13 14 14 16 16 18 18 <b>18</b> <b>20</b> <b>21</b>
5.1 5.2 5.3 5.4 5.5	Settings	11 12 12 12 12 13 13 14 14 16 17 18 18 20 21
5.1 5.2 5.3 5.4 5.5 5.6	Settings.         5.1.1       Menu tree         5.1.2       Settings selection         5.1.3       Settings Viewer/Editor         5.1.4       Source Information         5.1.5       Control-Panel         5.1.6       Editing Binary I/O         5.1.7       Conversion Report         5.1.8       Printing Settings File in Excel         Settings File Info.       Event Data         Analogue Data.       Date & Time.         Software Update       Software Update	11 12 12 12 12 13 14 14 14 16 16 18 18 18 21 21 21 23
5.1 5.2 5.3 5.4 5.5 5.6 5.7	Settings	11 12 13 14 14 16 16 17 18 18 20 21 21 23 24



### 1 List of Figures

5
6
6
7
9
9
10
11
12
12
13
13
14
14
16
17
18
19
20
20
21
22
23
24



#### 2 Introduction

The SuperTAPP SG settings, data and software tool is designed to communicate with SuperTAPP SG and act as a PC user interface. The application performs the following functions:

- Allow the application to control the relay via a USB connection
- ▲ Facilitates setting the date and time
- Identifies software version number
- ▲ Updates software
- ▲ Downloads setting values from the relay
- Facilitates editing and uploading new setting values to the relay
- Loads the saved setting data and saves the edited data
- ▲ Facilities access to analogue and event data.

The application is fully compatible with Windows 7, Windows 8, Windows 8.1 and Windows 10.

#### 3 Installation Procedures

If any versions of the SuperTAPP SG Application have previously been installed, these must be uninstalled before completing a new installation process. This means uninstalling it following the uninstall process in 3.2 and then deleting any files left in the OS(C:)>Program files(x86)>SuperTAPP SG folder.

#### 3.1 Installation

1. Double click on the desired version of SuperTAPP SG Application installer

#### > SG Tool Versions $\leftarrow \rightarrow$ $\mathbf{T}$ Date modified Name Туре Size 📌 Quick access SuperTAPP SG Application v2.11.exe 16/08/2019 09:32 Application 87,754 KB 🔜 Desktop SuperTAPP SG Application v3.0.exe 22/09/2020 09:56 Application 87,776 KB 🕹 Downloads \* Documents \* Pictures \*

#### Figure 1:SuperTAPP SG Application file

- 2. An installation window should appear with required memory and file destination. When this criterion is as desired, proceed by pressing install.
- 3. After the installation has been completed the following window should be displayed.



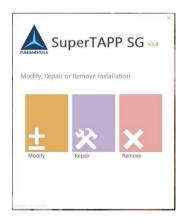
#### Figure 2:Window after successful Installation



#### 3.2 Uninstalling

- 1. This should be completed in Microsoft settings/apps and searching for SuperTAPP SG, then clicking uninstalling.
- 2. The Modify, Repairing or Remove window will appear. Clicking remove will uninstall the application and completion will be confirmed.

#### Figure 3:Removing a previously installed application





#### 4 User Interface Description

The application window consists of the following parts, referring to Figure 4:

- 1. Connection status
- 2. Relay information bar
- 3. Function tabs
- 4. Main application area
- 5. Tools menu
- 6. 'Exit' button.

SuperTAPP SS 2	Firmware	e Version : 8.3.1.0 Ecolloader Version :	Relay Date/Tine + 04-Sep-202	0 10/53/56	1 Application Mode Connected
re: 0	Parameter i Parameter	v Group I Range		Group	ake
nt Data					
elague Dete 💿					
a la Tana 💿					
	I				
3					
5	4				
	Lord Pron Pile Serv	a To Pie	talay Depty To Salay		
ed to rear reary settings Relay stopped in	sponding. Please b				

#### **Figure 4: Application window**

Below is a short description of what each part does:

#### 4.1 Connection Status

The connection between the PC application and the relay is established via USB. This connection allows the tool to control and make settings changes to the relay. The status of this connection is shown by text in the top right corner of the screen which can show one of following labels:

#### Not connected

This can mean one of three things: the relay is off, the relay is not connected or the communication cable is broken in some way. Users can still load settings files from the PC and modify them.



- ▲ **Application mode** This means that the tool is successfully connected to the relay and user can download/upload settings to the relay, view/download logs and set the date and time.
- ▲ **Bootloader mode** This means that the tool is successfully connected to the relay which is in bootloader mode. The user can now update software as described in section 5.5.

#### 4.2 Relay Information bar

This section displays useful information about the connected relay. Referring to Figure 4

Relay Name	The relay name as configured in the connected relay settings. This field is blank if no relay is connected.
Software Version	Main relay software version which is running on the connected relay. This field is blank if no relay is connected.
Bootloader Version	Bootloader software version which is installed on the connected relay. This field is blank if no relay is connected.
Board Date/Time	Current date and time on the connected relay. This is defaulted to "01- Jan-1900 00:00:00" if no relay is connected.

#### 4.3 Function tabs

As displayed in Figure 4 these tabs allow the user to navigate between different functions of the application. The tabs are:

Settings tab	Facilitates the loading, saving of setting values to/from disk, editing settings values, downloading setting values from the relay and uploading the loaded or changed setting values to the relay.
Event Data tab	Facilitates the copying of the event data from the relay storage to the PC disk. It also allows the user to filter the event data by date.
Analogue Data tab	Facilitates the copying of analogue data from the relay storage to the PC disk. It also has a feature that allows the user to filter by the date.
Date & Time tab	Allows the user to retrieve and set date and time for relay.
Software tab	Facilitates the option of uploading software versions to the relay.
About tab	Displays the application version number.

#### 4.4 Main application area

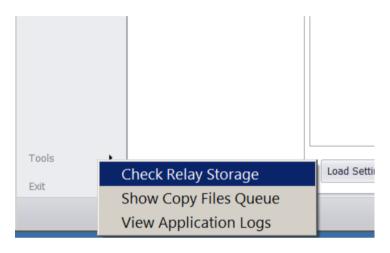
The main application area is where the user carries out the different functions of the tool. The contents of the main application area as shown in Figure 4, is dependent on the selected function tab and is described in detail for each function in section 5.



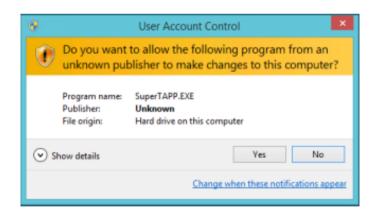
#### 4.5 Tools menu

PC software offers several tools to perform diagnostics on the relay as well as itself. One of the tools allows the user to check the storage of a SuperTAPP SG as displayed in Figure 5. This operation checks the consistency of storage and fixes any errors that are found. The checking process needs additional PC privileges for the user to use. The application will be restarted in privilege mode and the user will be asked to allow this as Figure 6 illustrates.

#### Figure 5:Tools menu



#### Figure 6:Privilege mode warning



After the completing of the checking process, the application will be restarted in normal mode.

'View Application Logs' tool is provided to help in diagnosing any problems experienced by users while using PC software.

#### 4.6 Exit button

The Exit button is used to stop the application. If some setting values were changed, a warning message will be displayed as see in Figure 7.



#### Figure 7:Changed values warning

Warning!			
Some setting value	es were changed! Pleas	e select an option.	
Save Settings	Upload settings to Relay	Exit Cancel	



#### 5 Application Functions

#### 5.1 Settings

The settings functionality consists of following parts, referring to Figure 8:

- 1. Menu tree
- 2. Settings selection
- 3. Setting viewer/editor
- 4. Settings source information
- 5. Control-panel

#### **Figure 8:Settings view**

elay Name : Supe					Date/Time: 24-Feb-201			Application Mode Connected
		Voltage target	Parameter : All	V Group : V	2			UKPN_EPN_T1 SuperTAPP_2021-05
ettings	٥	Network	Parameter	Range	Default Value	Group		Value
	_	Transformer VTs & CTs	Target voltage	90.0 - 110.0 %	100.0 %	1	V	100.0 %
vent Data	÷.		Bandwidth	±0.5 - 10.0 %	±1.5 %	1		±1.4 %
rent Data		Voltage input 1	Bandwidth 2 type	Off, Target change only, On	Off	1		Off
		Voltage input 2	Bandwidth 2	±0.0 - 5.0 %	±0.0 % 3	1		±0.0 %
nalogue Data	$\odot$	Voltage input 3	Initial tap time delay	10 - 120 s	60 s	1		60 s
		Voltage input 4	Fast tap	Disabled, Down, Up/down	Down	1		Down
	_	VT 1	Fast tap threshold	±0.5 - 5.0 %	±2.0 %	1		±2.0 %
ate & Time	0	VT 2	Fast tap time delay	3 - 120 s	5 s	1		
UL U INC	0	VT 3	Generator bias	0.0 - 10.0 %	0.0 %	1		0.0 %
	_	VT 4	LDC	0.0 - 20.0 %	5.0 %	1	ī	5.0 %
oftware Update	×	Current input 1	Winding 1 LDC rating	50 - 10000 A	1575 A	1	ō	1200 A
		Current input 2	Winding 2 LDC rating	50 - 10000 A	1575 A	1	ā	1205 A
		Current input 3	Reverse LDC Level	Use fwd LDC, 0.0 - 20.0 %	0.0 %	1		0.0 %
bout	E	CT trim	Wdg1 rev LDC rating	Wdg1 fwd rating, 50 - 10000 A	Wdg1 fwd rating	1		Wdg1 fwd rating
		Voltage target adjus	Wdg2 rev LDC rating	Wdg2 fwd rating, 50 - 10000 A	Wdg2 fwd rating	1		Wdg2 fwd rating
		Tap changer	Voltage control mode	Enhanced TAPP, Master-follower	Enhanced TAPP	1	H	Enhanced TAPP
		Alarms	Follower delay	3 - 60 s	5s	1	1	5s
	Ψ.	Inputs and outputs	Exclusive tapping	Disabled, Enabled	Disabled	1	H	Disabled
		Binary inputs	Target voltage	90.0 - 110.0 %	100.0 %	2	V	102.0 %
		Binary outputs	Bandwidth	±0.5 - 10.0 %	±1.5 %	2		±1.4 %
		Milliamp outputs	Bandwidth 2 type	Off, Target change only, On	1.5 % Off	2		21.4 % Off
		Timer delays	Bandwidth 2 type	±0.0 - 5.0 %	±0.0 %	2	H	±0,0 %
		Busbar grouping		10 - 120 s				
		Communications	Initial tap time delay		60 s	2		60 s
		Relay configuration	Fast tap	Disabled, Down, Up/down	Down	2		Down
			Fast tap threshold	±0.5 - 5.0 %	±2.0 %	2		±2.0 %
			Fast tap time delay	3 - 120 s	5 s	2		20 s
			Generator bias	0.0 - 10.0 %	0.0 %	2		0.0 %
ols								Unsaved changes
UUI5		1	Load From File Save To File	Compare With Relay Load From Relay Appl	y To Relay 5			Changed from defa

#### 5.1.1 Menu tree

The settings are in hierarchical form, corresponding to the setting menus and submenus within the SuperTAPP SG. You can select a menu in the settings tree to display all the settings from that menu as in Figure 9.



#### Figure 9:Menu view

Relay Name : Supe	rTAPP		Software Versi	ion : 9.2	Relay Date/Time: 24-Feb-20	17 09:08:26		Application Mode Con	nected
		Voltage target	Parameter : All	✓ Group :	~			UKPN_EPN_T1	SuperTAPP_2021-05-
Settings	¢	Network	Parameter	Range	Default Value	Group		Value	
	_	Transformer	Target voltage	90.0 - 110.0 %	100.0 %	1	$\checkmark$	100.0 %	
Event Data		VTs & CTs	Bandwidth	±0.5 - 10.0 %	±1.5 %	1		±1.4 %	
Evenicibata	-	Voltage input 1	Bandwidth 2 type	Off, Target change only, On	Off	1		Off	
Voltage input 2		Bandwidth 2	±0.0 - 5.0 %	±0.0 %	1		±0.0 %		
Analogue Data	$\odot$	Voltage input 3	Initial tap time delay	10 - 120 s	60 s	1		60 s	
	0	Voltage input 4	Fast tap	Disabled, Down, Up/down	Down	1		Down	
		VT 1	Fast tap threshold	±0.5 - 5.0 %	±2.0 %	1		±2.0 %	
Date & Time	0	VT 2	Fast tap time delay	3 - 120 s	5 s	1		20 s	
	Ū	VT 3	Generator bias	0.0 - 10.0 %	0.0 %	1		0.0 %	
		VT 4	LDC	0.0 - 20.0 %	5.0 %	1		5.0 %	
Software Update	×	Current input 1	Winding 1 LDC rating	50 - 10000 A	1575 A	1		1200 A	
		Current input 2	Winding 2 LDC rating	50 - 10000 A	1575 A	1		1205 A	
		Current input 3	Reverse LDC Level	Use fwd LDC, 0.0 - 20.0 %	0.0 %	1		0.0 %	
About	Ξ.	CT trim	Wdg1 rev LDC rating	Wdg1 fwd rating, 50 - 10000 A	Wdg1 fwd rating	1		Wdg1 fwd rating	
		Voltage target adjus	Wdg2 rev LDC rating	Wdo2 fwd rating, 50 - 10000 A	Wdo2 fwd rating	1		Wdg2 fwd rating	
		Tap changer	Voltage control mode	Enhanced TAPP, Master-follower	Enhanced TAPP	1		Enhanced TAPP	
		Alarms	Follower delay	3 - 60 s	5 s	1		5s	
	-	Inputs and outputs	Exclusive tapping	Disabled, Enabled	Disabled	1		Disabled	
		Binary inputs	Target voltage	90.0 - 110.0 %	100.0 %	2	1	102.0 %	
		Binary outputs	Bandwidth	±0.5 - 10.0 %	±1.5 %	2		±1.4%	
		Milliamp outputs	Bandwidth 2 type	Off, Target change only, On	Off	2		Off	
		Timer delays	Bandwidth 2	±0.0 - 5.0 %	±0.0 %	2		±0.0 %	
		Busbar grouping	Initial tap time delay	10 - 120 s	60 s	2		60 s	
		Communications	Fast tap	Disabled, Down, Up/down	Down	2		Down	
		Relay configuration	Fast tap threshold	±0.5 - 5.0 %	±2.0 %	2		±2.0 %	
			Fast tap time delay	3 - 120 s	55	2		20 s	
			Generator bias	0.0 - 10.0 %	0.0 %	2		0.0 %	
						_	-		
Tools	•		Load From File Save To F	Compare With Belay	Apply To Relay				Unsaved changes Changed from defau
Exit	÷		Save for	compare marriedy [Coad From Relay	hopping to ready				-

#### 5.1.2 Settings selection

You can choose to show a particular setting or all the settings from the selected menu using 'Parameter' combo box. Also, you can choose to show selected setting(s) values from a particular setting group or all setting groups using 'Group' combo box, see Figure 10. Setting groups functionality is explained in settings viewer/editor (5.1.3) description below.

#### **Figure 10:Settings selection view**

Parameter : All	~	Group :	All ~		
Parameter All Inter tap time dela	av		Default Value	Group	Value
inter tap time d Tap pulse time	·	s	Automatic	С	Automatic
Tap pulse time Tap operation time		5.00 s	Automatic	С	Automatic
Number of tap positions Tap operation ti Number of tap position Number of tap position Tap position indicator type Minimum tap position indicator type			5 s	С	5 s
			17	С	17
			1	1	1
Maximum tap of Extra bottom rstor equiv to Extra top resistor equiv to Tap position ind TPI mA input value 1 Number of const TPI mA input value 2 Extra bottom rs Disable lockout for tap incomplete Extra top resistor Disable lockout for t/c runaway			17	1	17
		code, Binary,	Millia Resistor	С	Resistor
			0	С	0
		s	0.00 taps	С	0.00 taps
Extra top resiste Disable lockout for	r t/c runaway	s	0.00 taps	С	0.00 taps
TPI mA input value 1	Tap0 - 39 : 0.0 mA -	25.0 mA	Tap0 : 0.0 mA	С	Tap 0:0.0 mA
TPI mA input value 2	Tap0 - 39 : 0.0 mA -	25.0 mA	Tap17:20.0 mA	С	Tap 17:20.0 mA
Tap changer scheme	Basic, Step-by-step		Basic	С	Basic
Disable lockout for tap incompl	No, Yes		No	С	No
Disable lockout for t/c runaway	No, Yes		No	С	No
Minimum tap position	1 - 39		1	2	1
Maximum tap position	1 - 39		17	2	17
Minimum tap position	1 - 39		1	3	1
Maximum tap position	1 - 39		17	3	17
Minimum tap position	1 - 39		1	4	1
Maximum tap position	1 - 39		17	4	17
Minimum tap position	1 - 39		1	5	1
Maximum tap position 1 - 39			17	5	17
Minimum tap position	1 - 39		1	6	1
Maximum tap position	1 - 39		17	6	17
Minimum tap position	1 - 39		1	7	1
Maximum tap position	1 - 39		17	7	17



#### **Source Information**

A label on the top right corner shows information about the source of displayed settings.

- ▲ **Current Relay settings** Displayed settings are loaded from the relay.
- ▲ **File name** Settings are loaded from a file and file name is displayed.

#### 5.1.3 Settings Viewer/Editor

For each setting, the name, range, default value, current settings value and its group number are displayed. The editing mode is activated when the user clicks the desired value to be altered. The value editor will then open as seen in Figure 11.

#### Figure 11:Setting value editor

Group	Value	
1	100.0 %	*
1	±1.6 %	
1	<u>40 s</u> र •े Х	
1	Down	
1	±2.0 %	
1	5 s	

You can select the new value from the combo box, or by typing in the new value and pressing enter. Rejecting the entered value can be done by clicking the 'cross' icon or pressing the 'Esc' key. After this, the value editor will be closed.

#### Figure 12: Changing a setting value in a group

Parameter : Target voltage v Group : v xerTAPP_3-3-1 restored to defaults.tpps							
Parameter	Range	Default Value	Group		Value		
Target voltage	90.0 % - 110.0 %	100.0 %	1		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	2	$\checkmark$	99.5 %		
Target voltage	90.0 % - 110.0 %	100.0 %	3		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	4		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	5		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	6		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	7		100.0 %		
Target voltage	90.0 % - 110.0 %	100.0 %	8		100.0 %		

If the value of a setting or its group is changed, the setting row will change to a light-yellow color to signify an unsaved setting change. Once saved, this will turn green, as seen in Figure 11, to highlight the settings that have been altered from default. If any setting has been converted this is highlighted in red, as viewed in Figure 13.



#### Figure 13:Colour references

Volt offset F1 pickup delay	0 s - 7200 s	60 s	5	60 s	
Volt offset F1 reset time	Disabled, 30 s - 7200 s	60 s	5	60 s	
Volt offset F1 offset	-10.0 % - +10.0 %	-3.0 %	5	-3.0 %	
Volt offset F1 pickup freq	Disabled, 45.00 Hz - 65.00 Hz	Disabled	6	50.00 Hz	
Volt offset F1 dropoff freq	45.00 Hz - 65.00 Hz, Disabled	46.00 Hz	6	46.00 Hz	-
Load From File Save To File	e Compare With Relay Load From Relay	Apply To Relay			Converted Different from Relay Changed from default

#### Figure 14:Changed setting value

Parameter : All	✓ Group : ✓			perTAPP_8-3-1 restored to de	efaults.t
Parameter	Range	Default Value	Group	Value	
Farget voltage	90.0 % - 110.0 %	100.0 %	1	100.0 %	
andwidth	±0.5 % - 10.0 %	±1.5 %	1	± 1.5 %	
andwidth 2 type	Off, Target change only, On	Off	1	Off	
andwidth 2	±0.0 % - 5.0 %	±0.0 %	1	±0.0 %	
nitial tap time delay	10 s - 120 s	60 s	1	60 s	
ast tap	Disabled, Down, Up/down	Down	1	Down	x
ast tap threshold	±0.5 % - 5.0 %	±2.0 %	1	Disabled	
ast tap time delay	3 s - 120 s	5 s	1	Down Up/down	
enerator bias	0.0 % - 10.0 %	0.0 %	1	0.0 %	_

The value editor only allows you to select a value within the range from the drop-down menu as shown in figure 14. The editor also allows you to undo an executed command. Trying to add a value outside the range is not permissible and would return to its original setting.

#### 5.1.3.1 Setting groups and customization

The SuperTAPP SG relay allows up to eight groups of settings to be saved so that a relay can be rapidly configured for a new application. Certain settings can be customized for a particular group. If a setting is customizable, its groups number will be between 1 and 8 otherwise it will be 'C' (classed as common in all setting groups). To change a settings value in a particular group, tick ( $\checkmark$ ) the checkbox which is adjacent to the group number as seen in Figure 12.

#### 5.1.4 Source Information

A label on the top right corner shows information about the source of displayed settings.

- ▲ Current Relay Displayed settings are loaded from the relay. settings
- ▲ **File name** Settings are loaded from a file and the file name is displayed.

#### 5.1.5 Control-Panel

There are several buttons at the bottom of the application window, as previously seen in Figure 8

- ▲ Load From File Loads the saved setting values from a file. It opens a standard windows dialog box for file selection.
- Save To File Saves the currently loaded or downloaded setting values to a file. It opens a standard windows dialog box to select a destination folder,



name, and type of file. The dialog suggests a filename according to current date and time. The default file type suggested by dialogue is ".tpps" (tool specific file type) but you can also choose to save it as an Excel file. If the settings values are not loaded or downloaded, this button is disabled.

- ▲ Compare with Relay Compares the currently loaded setting values with setting values in the connected relay. Settings loaded from a file are removed if they do not exist in the relay, due to software or hardware variations. Also, any settings in the relay which do not exist in the loaded file are set to default values. A Range check is also performed against these values. If there are significant differences, the user is informed about them as Figure 15 illustrates. If a setting value in the application is different to the setting value in the relay, then this setting will be highlighted in yellow. If a setting parameter has been converted this will be highlighted in red.
- ▲ Load From Relay Downloads the setting values from the relay that is currently connected. If there is no relay connection, this button is disabled.
- ▲ Apply to Relay Clicking this button uploads the settings to the relay. The tool compares the existing relay settings and the edited settings (as done in compare with relay) before applying and warn the user about significant changes. If setting values are loaded and the relay is connected, this button becomes active.



	ettings (Settings	s properties (range, c	ustomisation	e.t.c) are different in l	oaded file an	d conected relay)		
Menu		Setting Name		Old Value		New Value		^
Binary inputs		Volt target offset A1 (w	35	1,3,5,7,9,11,13		1,3,5		
Binary inputs		Volt target offset A3 (w	as	2,6		2		
Binary inputs		Volt target offset B4		11-12		not configured		
Binary inputs		Alt settings group 3		11		not configured		
Binary inputs		Busbar CB 1 closed		12		not configured		
Binary outputs		Relay healthy		5		not configured		
Binary outputs Relay in SCADA			8		not configured			
Binary outputs Tap changer runaway		9			not configured		~	
New Settings	(Settings didn't	exist in loaded file so	they are set t	to default values)				
Menu	Setting Name		Value		Range		^	
Voltage target	Bandwidth 2 type	•	Off		Off, Target	change only, On		
Voltage target	Bandwidth 2		±0.0 %		±0.0 % - 5	0 %		
Voltage target	Voltage control m	ode	Enhanced T/	APP	Enhanced	TAPP, Master-follower		
Voltage target	Follower delay		5 s		3 s - 60 s	3 s - 60 s		
Voltage target	Exclusive tapping	ļ	Disabled		Disabled, I	Disabled, Enabled		
Network	Nominal system H	IV voltage	33.0 kV		3.0 kV - 50	3.0 kV - 500.0 kV		
Network	Controlled voltage	e location	LV		LV, HV	LV, HV		
Removed Se	ttings (Setting	s not supported by re	lay)					
Menu	Setting Name		Number					
Tap changer	Highest tap gives	•	46					

#### Figure 15:Differences between loaded settings and relay settings

#### 5.1.6 Editing Binary I/O

Editing a binary input or output can be done by clicking on the grid corresponding to the I/O parameter as shown in Figure 16. Using 'Enter' and arrow keys on your keyboard can also be used to navigate/change values in the settings values window.



		Firmware Version :	Boo	tloader Versi	on:		Rela	ay Dat	e/Tim	e: 0	1-Jan	-190	0 00	0:00:	:00			Not Connected
/oltage target	Parameter :	All	~	Group :	All		~											
Network	Parameter				1	2	3	4 5	5 6	7	8 9	10	11	12	13	14 19	5 \	Value
Transformer	Invert input					-												TURUS
/Ts & CTs	Used by comms																	
Voltage input 1	SCADA auto ctr																	
Voltage input 2	SCADA auto co																	
Voltage input 3	SCADA manual SCADA raise ta																+	
Voltage input 4		r																1 2 3 4 5 6 7 8 9 10 11 12 13 14 15
VT 1	SCADA lower ta	+									Х							
VT 2	Block SCADA ct																-1	Ok Cancel
VT 3	Wdg 1 prep sw																-1	OK Carks
VT 4	Wdg 1 prep sw																	
Current input 1	Wdg 2 prep sw																	
Current input 2	Wdg 2 prep sw	/out rst																
Current input 3	Tap block																	
CT trim	Volt target offs																	
Voltage target adjustme	Volt target offs																	
Tap changer	Volt target offs																	
Alarms	Volt target offs																	
Network services	Volt target offs																	
Tap stagger	Volt target offs																	
Frequency based vol	Volt target offs																	
Load based voltage	Volt target offs	et B4																
Frequency based tri	Volt target B re	set																
Inputs and outputs	Volt target incre																	
Binary inputs	Volt target decr	rement																
Binary outputs	Target inc/dec	reset																
Miliamp inputs	Load offset L1	enable																
Miliamp outputs	Freq offset F1	enable																
Timer delays	Freq trip enable																	

#### Figure 16:Editing a Binary I/O in settings

#### 5.1.7 Conversion Report

A conversion report is available to be viewed when you use the compare with relay function. A Conversion report as seen in Figure 17, gives you a list of all the settings that will be Removed, Added or Changed on a setting file when loaded. A conversion is done to make the setting file compatible with whichever version of SuperTAPP SG in use.

- Settings Removed These are settings parameters which have not got the same parameter as in the relay. If a newer version setting file is trying to be uploaded to an earlier version of relay, then expect to see these.
   Settings Added These are settings parameters that are present in the relay, but not
- Settings Added These are settings parameters that are present in the relay, but not on the setting file you are trying to load. This is likely when the relay is of a newer version than the setting file.
- ▲ **Settings Changed** These are displayed when a setting value is different in the file than on the relay. These should be the most common form in the report.



#### Figure 17:Conversion Report

```
Current input 2 -> Location :
Current input 3 -> Location :
Current input 3 -> Location : Lv
Tap stagger -> Tap stagger controlled by :
Tap stagger -> Tap stagger 1 offset : +5.0 %
Tap stagger -> Tap stagger 2 offset : +10.0 %
                                                                                                                                                   Current
 Tap stagger -> Tap stagger 2 offset :
Tap stagger -> Tap stagger 3 offset :
                                                                                                                     +15.0 %
 Tap stagger -> Tap stagger 4 offset :
 Frequency based voltage offset -> Volt offset F1 pickup freq : Disabled
Frequency based voltage offset -> Volt offset F1 dropoff freq : 46.00 Hz
 Frequency based voltage offset -> Volt offset F1 pickup delay : 60 s
 Frequency based voltage offset -> Volt offset F1 reset time : 60 s
 Frequency based voltage offset -> Volt offset F1 offset :
                                                                                                                                                                                                   -3.0 %
Load based voltage offset -> Load offset capacity :
Load based voltage offset -> L1 pickup load : 94.5 %
Load based voltage offset -> L1 dropoff load : 90.0 %
Load based voltage offset -> L1 reset time : 900 s
                                                                                                                                                                         30.0 MVA
 Load based voltage offset -> L1 voltage offset :
                                                                                                                                                                            -5.0 %
Load based voltage offset -> L1 voltage offset :

Frequency based tripping -> Pickup frequency 1 :

Frequency based tripping -> Pickup frequency 2 :

Frequency based tripping -> Pickup frequency 3 :

Frequency based tripping -> Pickup frequency 4 :

Frequency based tripping -> Activation delay 1 :

Frequency based tripping -> Activation delay 2 :

Frequency based tripping -> Activation delay 3 :

Frequency based tripping -> Activation delay 4 :

Frequency based tripping -> Activation delay 4 :

Frequency based tripping -> Activation clay 4 :

Frequency based tripping ->
                                                                                                                                                                          Disabled
                                                                                                                                                                        Disabled
                                                                                                                                                                        Disabled
                                                                                                                                                                       Disabled
                                                                                                                                                                         15.00 s
                                                                                                                                                                         15.00
                                                                                                                                                                                              5
                                                                                                                                                                       15.00
                                                                                                                                                                         15.00
Frequency based tripping -> Activation reset time : 30.00 s
Binary inputs -> Load offset L1 enable :
Binary inputs -> Freq offset F1 enable :
 Binary inputs -> Freq trip enable :
 Binary inputs -> Freq trip activate
Binary inputs -> Tap stagger S1 activate :
Binary inputs -> Tap stagger S2 activate :
Binary inputs -> Tap stagger S3 activate :
 Binary inputs -> Tap stagger S4 activate
Binary outputs -> Load offset L1 active :
Binary outputs -> Freq offset F1 active :
Binary outputs -> Wdg 1 CB trip : 1
 Binary outputs -> Wdg 1 CB close :
 Binary outputs -> Wdg 2 CB trip :
Binary outputs -> Wdg 2 CB close :
 SETTINGS ADDED:
 Binary inputs -> Reject AC input :
 SETTINGS CHANGED:
                                                    (format), changed.
 VT 1 -> Ratio :
                         Old default: 11.0 kV: 110.0 V,
                                                                                                                          New default: 11.0 kV : 110.0 V
                         Old value: 11.0 kV: 110.0 V, New value: 11.0 kV : 110.0 V
```

#### 5.1.8 Printing Settings File in Excel

The settings file can be saved in excel format and gives users the possibility to print the settings sheets for site use. This can be performed by clicking the save settings button which brings up the standard 'save as' window. This then gives the option of saving in 2 formats, 'SuperTAPP SG settings' and 'Excel'. Then just print from Excel

#### 5.2 Settings File Info

The feature to capture Relay information when saving its settings to a file is introduced with PC application version 3.3.0.

The Settings File Info view consists of the following parts, referring to Figure 18:

1. Settings File Info tab [dynamic]



The Settings File Info tab will appear automatically when a setting file created with PC Application version 3.3.0 or newer is loaded onto the application using the "Load From File" button in the Settings tab view.

2. Setting file

The setting file's name and full path location.

3. PC Application version info

This is a note which indicates the version of the PC application used to save the loaded setting file.

4. Relay Information

This section contains basic information related to the Relay which the settings were saved from. The information captured is the Relay's name, software version, product and serial numbers.

5. Relay Hardware Configuration

This section shows the cards configured in each of the Relay's slot at the time the settings were saved.

lay Name : Stra	ngeway	sT11	Software Vers	ion : 8.5 Bootloader Version	n : Relay Date/Time : 18-Feb-20	17 01:15:37	Application Mode Connected
ttings	۰	Setting file : C:\Users (This setting file was save	\fhaldric\Documents\Fundamenta ed on 27 October 2021 at 11:04:54 usir	als\SuperTAPP_SG_settings\Settir g SuperTAPP SG tool version 3.3.0.)	ngFilesUsedToTest\CliftonJunctionT1	1_2021-08-23 1114 V8.	4_orgSet8.4_to_SGver8.5_pcAppv3.3.tpps
		Relay Information:		Relay Hardware Configuration:			
ttings File Info	0	IED Name	CliftonJunctionT11	Slot A	PSU IO card		
	_	Software Version	8.5	Slot B	Digital IO card		
ent Data	-	Product Number	FP1034-AG00000PDS-L05	Slot C	Digital IO card		
	100	Serial Number	SN1034-201902-0024	Slot D	Empty		
				Slot E	Empty		
alogue Data	$\odot$	4		Slot F	Empty		
				Slot G	Miliamp IO card		
	-			Slot H	TPI card		
te & Time	0			Slot I	VT + CT inputs card		
				Slot J	Comms card (Inter relay CAN +		
ftware Update	×			5			
bout	Ξ.						
ols							
	÷						

#### Figure 18:Settings File Info view



#### 5.3 Event Data

The Event Data function as seen in Figure 18, allows you to copy event data files from SuperTAPP SG storage to a hard disk. Enter the name of a destination folder into the 'Save Path/Location' field. You can also use the 'Browse' button to select.

Then select a file for copying in the grid view. You can select multiple files in the grid view using the 'Ctrl' or 'Shift' key. You can select a range of files by date. Select 'Start Date' and 'End Date' values then press the 'Apply' button. The files that correspond to the range of dates will be selected in the grid view.

Select the 'Download' button to start the copying process. The progress bar displays the advancement through the operation as displayed in Figure 19.

Relay Name : SuperTA		Software			
Settings	•		/ersion : 9.2	Relay Date/Time: 24-Feb-2017 09:06:46	Application Mode Connected
	Download Path/Location:	U:\Public\RelayTest	Browse		
Event Data	Start Date: 01/01/2017	▼ End I	Date: 11/03/2021		
	Name	<ul> <li>Date modified</li> </ul>	Size		
Analogue Data	20170101.TXT	02/01/2017 12:15	15 KB 🍝		
Analogue Data	20170102.TXT	02/01/2017 09:15	2 KB		
	20170104.TXT	04/01/2017 11:00	2 KB		
Date & Time	20170105.TXT	06/01/2017 07:14	3 KB		
	20170106.TXT	06/01/2017 08:33	1 KB		
	20170107.TXT	07/01/2017 11:48	4 KB		
Software Update	20170108.TXT	09/01/2017 12:12	3 KB		
	20170109.TXT	09/01/2017 02:46	2 KB		
	20170112.TXT	12/01/2017 10:22	2 KB		
About		13/01/2017 09:44	1 KB		
	20170114.TXT	14/01/2017 02:18	2 KB		
	20170216.TXT	16/02/2017 04:36	3 KB		
	20170217.TXT	17/02/2017 10:31	2 KB *		

#### Figure 19:Event data view

#### Figure 20:Event download Progress bar

Copying (65%) M:\events\20180114.TXT	Pause	Cancel	Show Queue
--------------------------------------	-------	--------	------------

If a SuperTAPP SG is not connected, the controls of this view will be disabled.



#### 5.4 Analogue Data

The Analogue Data function allows you to copy analogue data files from SuperTAPP SG storage to a hard disk. The operations of this function are the same as the Event Data function. See the previous section for a description of the use of this function. Analogue data is formatted as an excel file and stores the information in the same timestamped priority as in the event files.

#### Figure 21:Analogue Data View

Download Path/Location: U:¥ Start Date: 01/01/2017		Version : 9.2		Relay Date/Time: 24-Feb-2017	09:05:26	Application Mode Connected	
	Public\RelayTest						
			Browse				
	▼ End	Date: 11/03/2021	<ul> <li>Apply</li> </ul>				
			Арріу				
	<ul> <li>Date modified</li> </ul>	Size	_				
			<b>^</b>				
			0				
20170217.CSV	17/02/2017 10:31	802 KB	Ŧ				
	21170101.CSV 20170102.CSV 20170104.CSV 20170106.CSV 20170106.CSV 20170106.CSV 20170109.CSV 20170109.CSV 20170112.CSV 20170113.CSV 20170114.CSV 20170114.CSV	20170101.CSV         01/01/2017 09:30           20170102.CSV         02/01/2017 09:30           20170104.CSV         04/01/2017 01:59           20170106.CSV         05/01/2017 01:53           20170106.CSV         06/01/2017 01:53           20170106.CSV         06/01/2017 01:53           20170107.CSV         07/01/2017 01:52           20170107.CSV         09/01/2017 02:52           20170108.CSV         09/01/2017 02:52           201701012.CSV         12/01/2017 02:52           20170113.CSV         12/01/2017 00:44           20170114.CSV         13/01/2017 02:44           20170114.CSV         15/02/2017 02:43	20170101.CSV         01/01/2017 09:30         12,450 K8           20170102.CSV         02/01/2017 09:20         922/28           20170104.CSV         04/01/2017 11:59         653/88           20170105.CSV         05/01/2017 01:50         916 K8           20170106.CSV         06/01/2017 01:50         916 K8           20170106.CSV         06/01/2017 01:53         6 K8           20170106.CSV         06/01/2017 09:28         351 K6           20170106.CSV         06/01/2017 09:28         351 K6           20170107.CSV         09/01/2017 09:28         351 K6           20170108.CSV         06/01/2017 09:28         376 K8           20170113.CSV         12/01/2017 09:22         18 K8           20170113.CSV         13/01/2017 09:44         6 K8           20170114.CSV         13/01/2017 09:45         12 K8           20170114.CSV         16/02/2017 09:48         12 K8           20170126.CSV         16/02/2017 09:45         12 K8	20170101_CSV         01/01/2017 09:30         12,450 K8           20170102_CSV         02/01/2017 09:30         922 K8           20170104_CSV         04/01/2017 11:59         653 K8           20170105_CSV         05/01/2017 11:59         916 K8           20170105_CSV         05/01/2017 11:59         916 K8           20170105_CSV         06/01/2017 11:59         380 K8           20170105_CSV         06/01/2017 09:28         351 K8           20170105_CSV         06/01/2017 09:28         351 K8           20170105_CSV         06/01/2017 09:26         376 K8           20170113_CSV         12/01/2017 09:44         6 K8           20170113_CSV         13/01/2017 09:44         6 K8           20170114_CSV         14/01/2017 09:44         12 K8           20170114_CSV         14/01/2017 09:45         1_22/4 K8	20170101_CSV         01/01/2017 09:30         12,450 K8           20170102_CSV         02/01/2017 09:30         522 K8           20170104_CSV         04/01/2017 19:50         523 K8           20170105_CSV         05/01/2017 11:50         916 K8           20170105_CSV         05/01/2017 11:50         916 K8           20170105_CSV         06/01/2017 10:52         358 K8           20170105_CSV         09/01/2017 02:52         356 K8           20170105_CSV         09/01/2017 02:52         376 K8           20170105_CSV         09/01/2017 02:52         376 K8           20170113_CSV         13/01/2017 00:24         6 K8           20170114_CSV         13/01/2017 00:24         18 K8           20170114_CSV         13/01/2017 00:44         6 K8           20170114_CSV         14/01/2017 00:24         18 K8           20170114_CSV         14/01/2017 02:18         12 K8           20170114_CSV         14/01/2017 02:18         12 K8           20170114_CSV         14/01/2017 02:18         12 K8           2017014_CSV         14/01/2017 02:18         12 K8	20170101_CSV         01/01/2017 09:30         12,450 K8           20170102_CSV         02/01/2017 09:30         922 K8           20170104_CSV         04/01/2017 11:59         653 K8           20170105_CSV         05/01/2017 11:59         916 K8           20170105_CSV         05/01/2017 11:59         916 K8           20170105_CSV         06/01/2017 11:59         380 K8           20170105_CSV         06/01/2017 09:38         515 K8           20170105_CSV         06/01/2017 09:28         351 K8           20170105_CSV         06/01/2017 09:28         351 K8           20170112_CSV         12/01/2017 09:24         18 K8           20170113_CSV         13/01/2017 09:44         6 K8           20170113_CSV         13/01/2017 09:45         12,24 K8           20170114_CSV         14/01/2017 09:45         12,24 K8	20170101_CSV         01/01/2017 09:30         12,450 K8           20170102_CSV         02/01/2017 09:30         522 K8           20170104_CSV         02/01/2017 09:30         522 K8           20170105_CSV         05/01/2017 11:50         916 K8           20170106_CSV         06/01/2017 09:33         6 K8           20170108_CSV         06/01/2017 09:33         6 K8           20170108_CSV         06/01/2017 09:28         353 K8           20170108_CSV         06/01/2017 09:24         16 K8           20170114_CSV         11/01/2017 09:44         6 K8           20170114_CSV         14/01/2017 09:48         12 K8           20170114_CSV         14/01/2017 09:48         12 K8           20170114_CSV         14/01/2017 09:48         12 K8           201721_CSV         16/02/2017 04:58         12 K8

#### 5.5 Date & Time

The PC tool periodically reads the date and time from the relay, which it displays on the relay information bar as described in 4.2. This function allows the setting of the date & time for the connected relay, this is acquired from following sources:

	Network	Gets the time form NTP server. You can sync relay time with this time source by selecting 'Network Date/Time' radio button and clicking on 'Set Date/Time' button which is next to it.
•	Network Current PC	You can set your current PC time to the relay by selecting 'Current PC Date/Time' radio button and clicking on 'Set Date/Time' button next to it.
•	Custom Date and Time	Also, you can select 'Custom Date/Time' radio button which will let you enter date in the 'Date' field and time in the 'Time' field. You can then send this to the relay by clicking on 'Set Date/Time' below it.



🛦 SuperTAPP SG			- 🗆 ×
Relay Name : SuperTAPP	Software Version : 9.2	Relay Date/Time: 24-Feb-2017 09:03:44	Application Mode Connected
Settings	O Network Date/Time 02-Nov-2021 20:35:47		
Event Data	O Neuvoix Date/Time 02-NOV-2021 20:53:47	Set Date/Time	
Analogue Data	Current PC Date/Time     02-Nov-2021 20:35:47	Set Date/Time	
Date & Time	O Custom Date/Time		
Software Update	Date: Fri 24/02/2017 v		
About .	Set Date/Time		
Tools 🕨			
Exit 🗲			

#### Figure 22:Date and time view

If a SuperTAPP SG is not connected, the controls of this view will be disabled.



#### 5.6 Software Update

The PC tool reads the current software version of the relay and displays it in the relay information bar as described in 4.2. If the SuperTAPP SG is operating in its normal (AVC) mode, the controls in this function displays are disabled.

If you want to update the SuperTAPP SG software, you should select 'Upgrade software' in the Relay configuration settings menu on the SuperTAPP SG. The SuperTAPP SG will then reboot into bootloader mode, and the 'Load Software File' button in this menu will become active. Click this button to browse and load software file or you can alternatively drag and drop a file here as well. Finally click the 'Send Software to Relay' button to start the update process. The progress bar displays the advancement through the process. After the sending of the software is completed, the SuperTAPP SG will automatically reboot and return to its normal mode.

SuperTAPP SG						- 0	×
Relay Name : Clift	onJunctio	nT11	Software Version : 8.5	Bootloader Version :	Relay Date/Time: 17-Feb-2017 22:38:52	Application Mode Connected	
Settings	٥	Software File Name:		Load Software File	Drag and drop software file here		
Event Data		Sottware Hie Name:		Load Sortware File	Urag and drop software nie nere		
Analogue Data	$\odot$						
Date & Time	C		Start Software Update				
Software Update	×						
About	Ξ.						
Tools							
	÷						

#### Figure 23:Software Update view



#### 5.7 About

This view displays the name, copyright and current version of application.

#### Figure 24:About view

elay Name : SuperT	АРР	Software Version : 9.2	Relay Date/Time: 24-Feb-2017 09:03:01	Application Mode Connected
ettings	•			
ivent Data				
inalogue Data	SuperTAPP SG			
late & Time	Copyright © 2021 Fundan Version: 3.3	nentals Ltd		
oftware Update		2021 13:09:43		
bout	-			
	20211102.log Exceptions - 20211102.txt Exceptions - 2021102.txt Exceptions - 2021102.txt Exceptions - 2021027.txt 20211027.log Exceptions - 2021026.txt 20211027.log Exceptions - 2021026.txt E0201027.log E0201027.log 20211022.log			



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